



NAVAL
POSTGRADUATE
SCHOOL

A ROBUST DESIGN APPROACH
TO COST ESTIMATION:
SOLAR ENERGY FOR MARINE CORPS
EXPEDITIONARY OPERATIONS

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- Assessing life cycle cost and risk are important
 - and tricky – problems!
- Motivation: USMC Expeditionary Energy
 - E2O initiatives
 - HOMER model
 - Sources of variability
- Designed experiments can help
- Find out more...

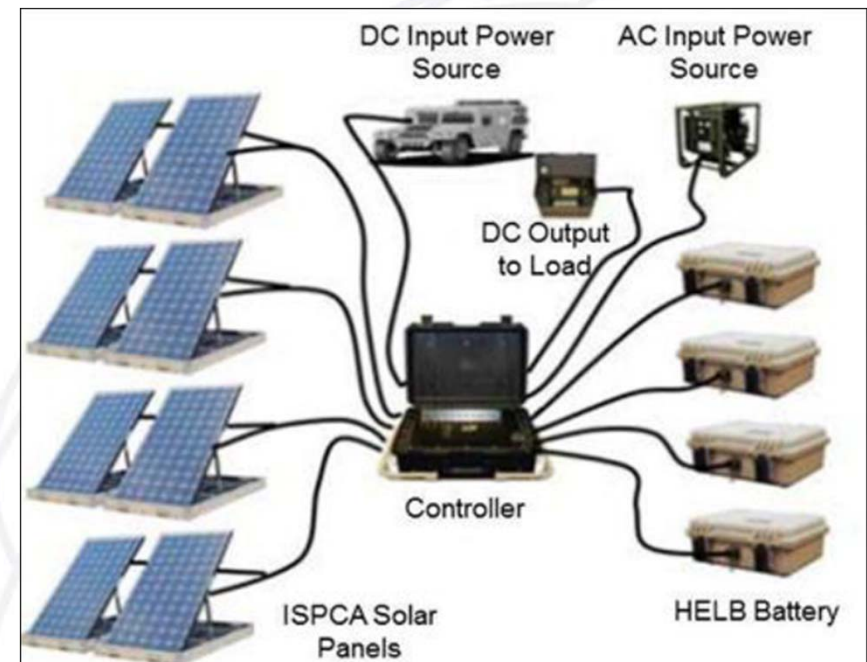


- Cost estimates underpin many important decisions in the Marine Corps, DoD, and beyond.
- Computational models may provide useful insights—but they are typically too complex to study with brute-force methods
- “Robust design” incorporates many sources of uncertainty that can influence life cycle costs, in terms of expected cost and the risk of exceeding or falling under a threshold.
- NPS’s SEED Center specializes in new methods for designing and conducting computational experiments—leading to revolutionary changes in the way we can leverage computational models



2011 USMC E²O Strategy

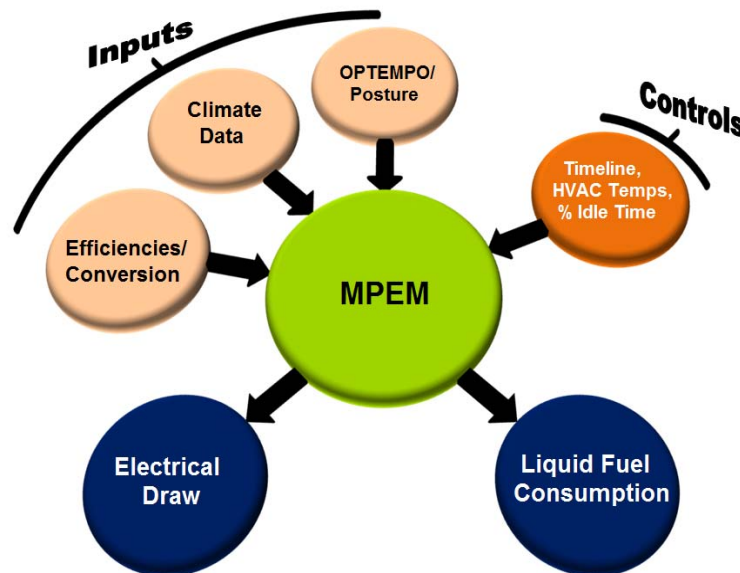
- Goal: 50% of bases “net-zero” by 2020
- First focus: forward operating bases
 - 32% of fuel consumed by MEB (2009, Afghanistan) used for electric power generation (Schwartz et al., 2012)
 - Ground Renewable Energy System (GREENS) one successful renewable energy asset





MPEM (MAGTF Power and Energy Model)

- Mission-level model used to assess potential impact of energy investments on fuel consumption.
- Inputs include unit type and size (e.g. MEU, MEB, etc.), length of the operation and OPTEMPO phases, equipment type and efficiencies, and environmental conditions (solar, wind, temperature).



Outputs include:

- daily requirement for liquid fuel and electricity (kW) to sustain the operation
- secondary measures (days of supply, number/weight of batteries required, ...)

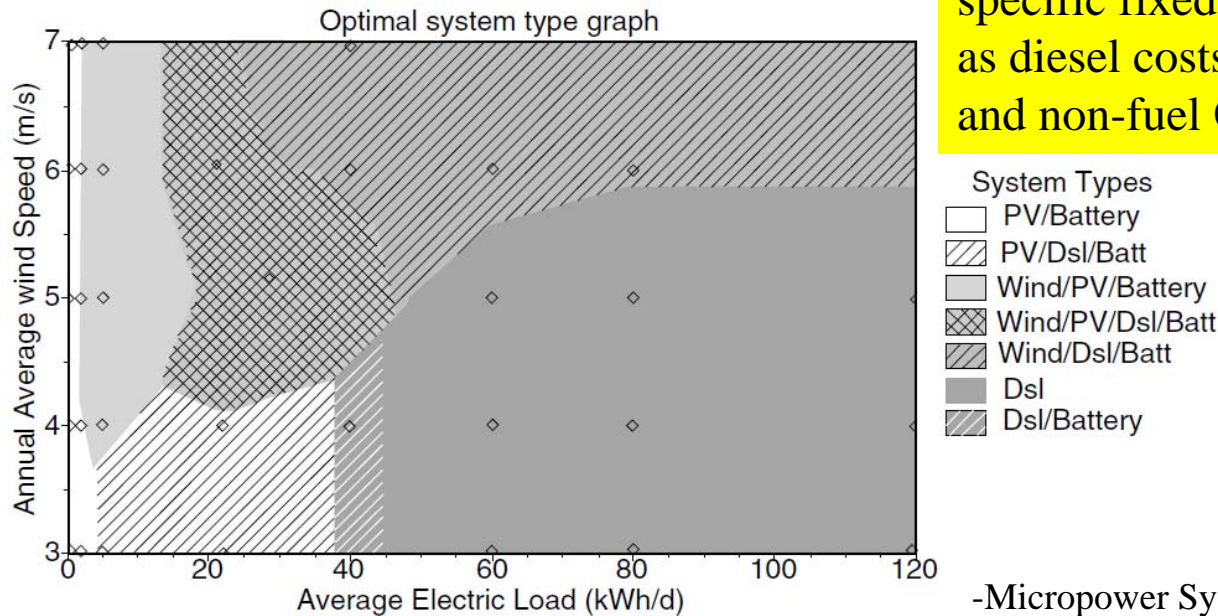
Outputs depend on the inputs, could be converted to costs for direct comparison with other alternatives and acquisition costs



HOMER (Hybrid Optimization Model for Electric Renewables)

- Assists in identifying the optimal composition of a power system for decreasing life cycle fuel consumption when given a specified load profile and location
- Power system assets considered include generators, battery banks, solar arrays and wind turbines

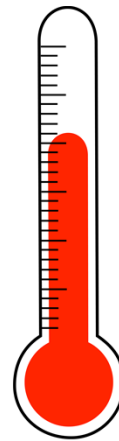
“Optimal” results depend on specific fixed cost inputs, such as diesel costs, capital costs, and non-fuel O&M costs



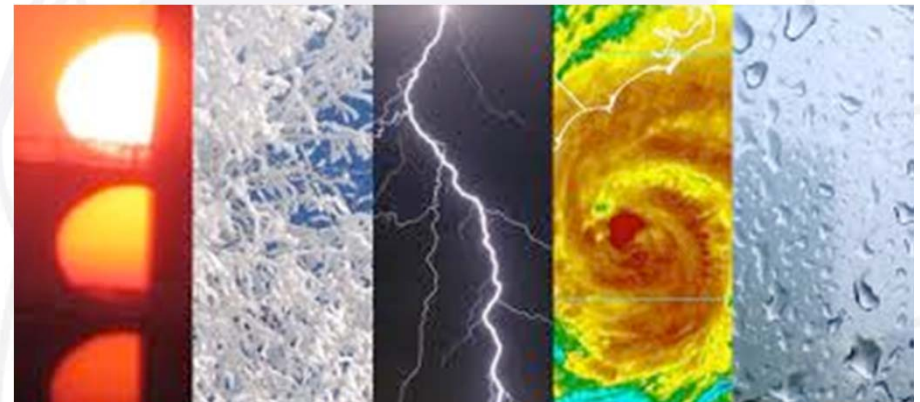
-Micropower System Modeling
With HOMER

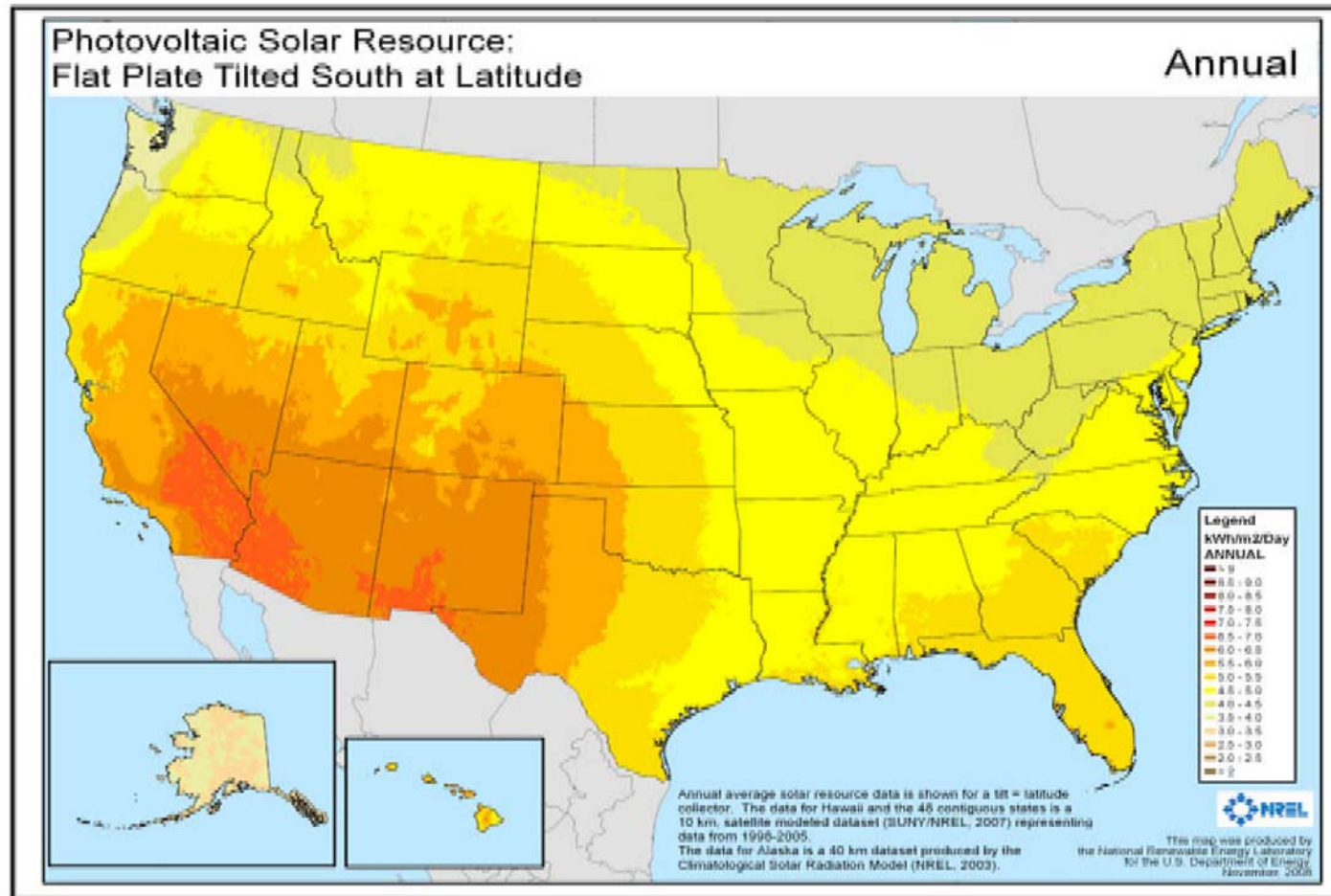


Model inputs: operational, environmental, and cost



| Equipment | Average Hourly Power Required (W) | Peak Power Required (W) |
|------------------------------|-----------------------------------|-------------------------|
| GBOSS Heavy (w/2 40" LCDs) | 961 | 800 |
| VRC-110 w/Blue Force Tracker | 165 | 440 |
| PRC-150 | 57 | 375 |
| Coffee Pot | 45 | 975 |

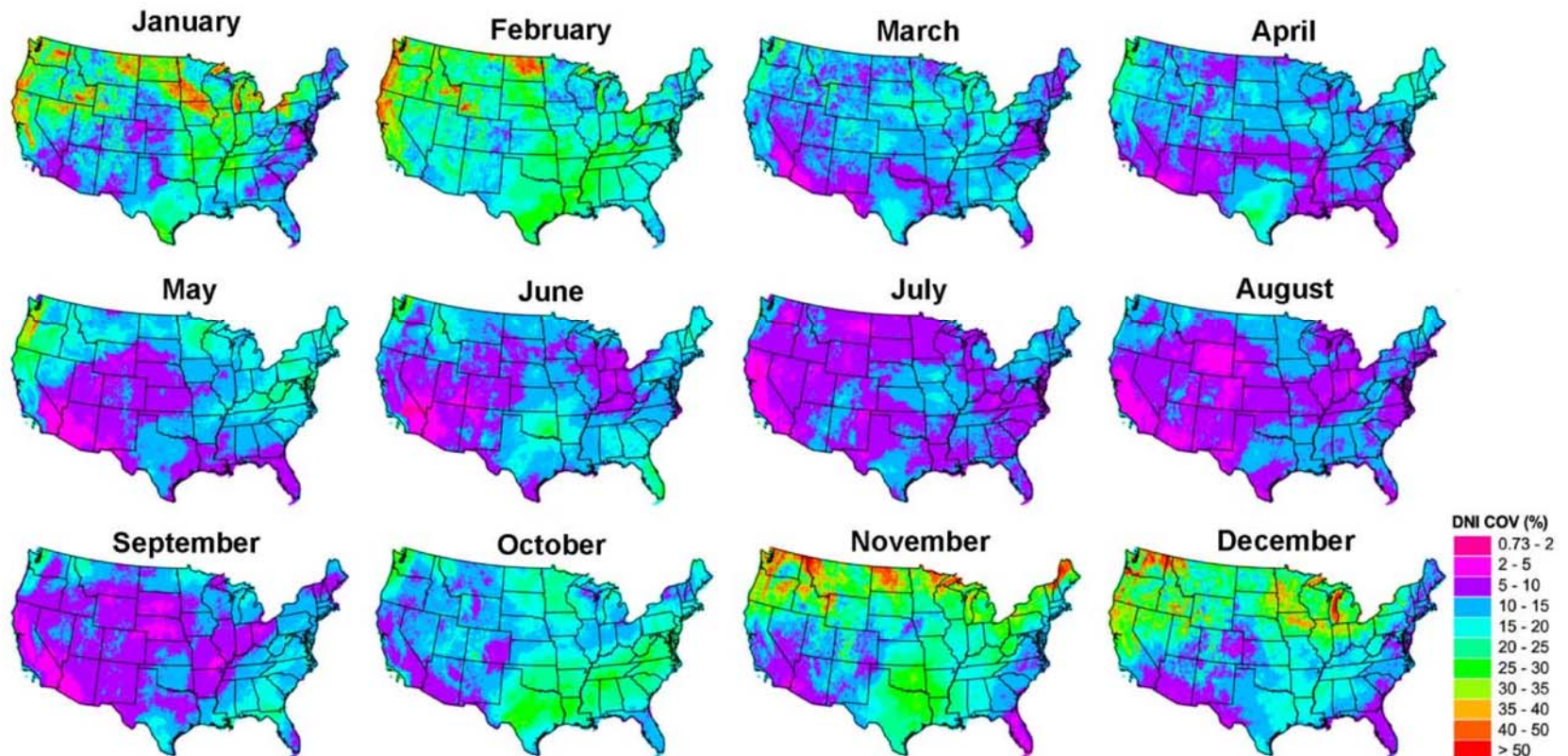




Annual solar irradiance in the United States (from USEIA, 2013).



Monthly DNI Interannual COV (%) 1998-2005

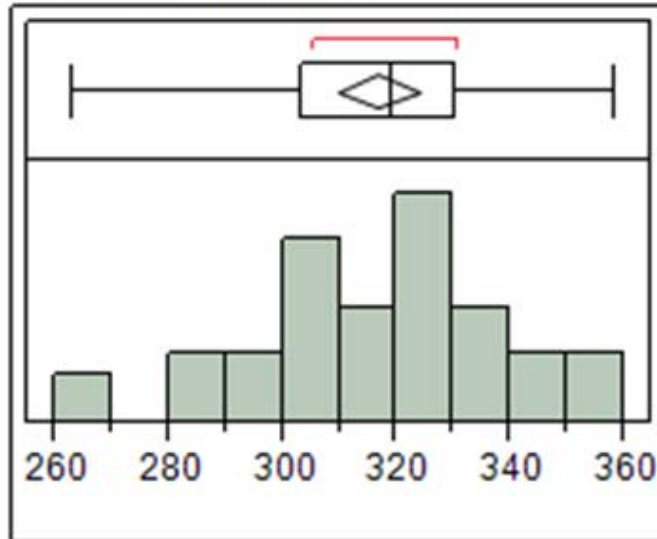


Monthly direct normal irradiance (DNI) interannual coefficient of variation (COV) in the United States (Gueymard & Wilcox, 2011)



Temporal variability: Salt Lake City

SumOfIrradiance



Quantiles

| | | |
|--------|----------|---------|
| 100.0% | maximum | 358.708 |
| 99.5% | | 358.708 |
| 97.5% | | 358.512 |
| 90.0% | | 347.913 |
| 75.0% | quartile | 330.528 |
| 50.0% | median | 319.15 |
| 25.0% | quartile | 303.436 |
| 10.0% | | 284.379 |
| 2.5% | | 263.346 |
| 0.5% | | 262.891 |
| 0.0% | minimum | 262.891 |

Summary Statistics

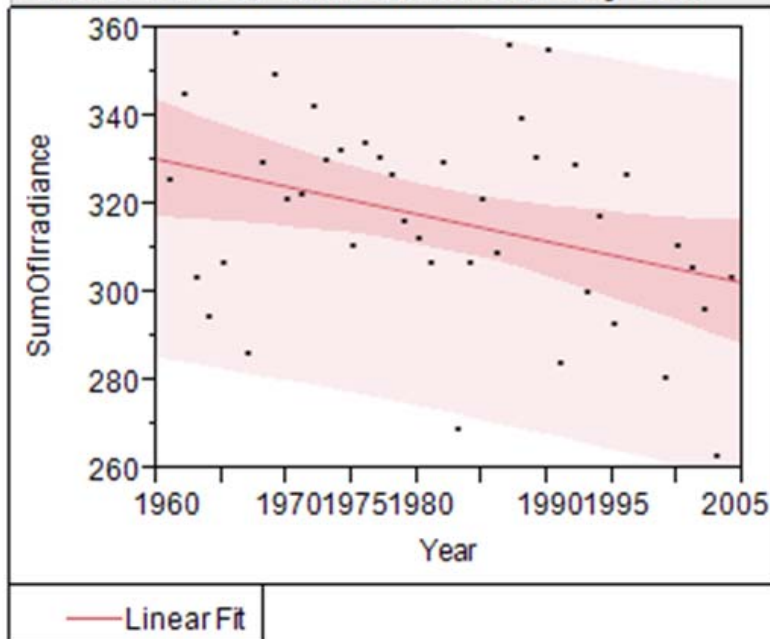
| | |
|----------------|-----------|
| Mean | 316.84362 |
| Std Dev | 22.616746 |
| Std Err Mean | 3.4898397 |
| Upper 95% Mean | 323.89149 |
| Lower 95% Mean | 309.79574 |
| N | 42 |

**Histogram of total solar irradiation over days 75-134
for Salt Lake City, by year, 1961-2010**



Temporal variability: Salt Lake City

Bivariate Fit of SumOfIrradiance By Year



Linear Fit

$$\text{SumOfIrradiance} = 1551.8297 - 0.6231683 * \text{Year}$$

Summary of Fit

| | |
|----------------------------|----------|
| RSquare | 0.122638 |
| RSquare Adj | 0.100704 |
| Root Mean Square Error | 21.44773 |
| Mean of Response | 316.8436 |
| Observations (or Sum Wqts) | 42 |

Analysis of Variance

| Source | DF | Sum of Squares | Mean Square | F Ratio |
|----------|----|----------------|-------------|----------|
| Model | 1 | 2571.995 | 2572.00 | 5.5912 |
| Error | 40 | 18400.210 | 460.01 | Prob > F |
| C. Total | 41 | 20972.205 | | 0.0230* |

Parameter Estimates

| Term | Estimate | Std Error | t Ratio | Prob> t |
|-----------|-----------|-----------|---------|---------|
| Intercept | 1551.8297 | 522.2965 | 2.97 | 0.0050* |
| Year | -0.623168 | 0.263543 | -2.36 | 0.0230* |

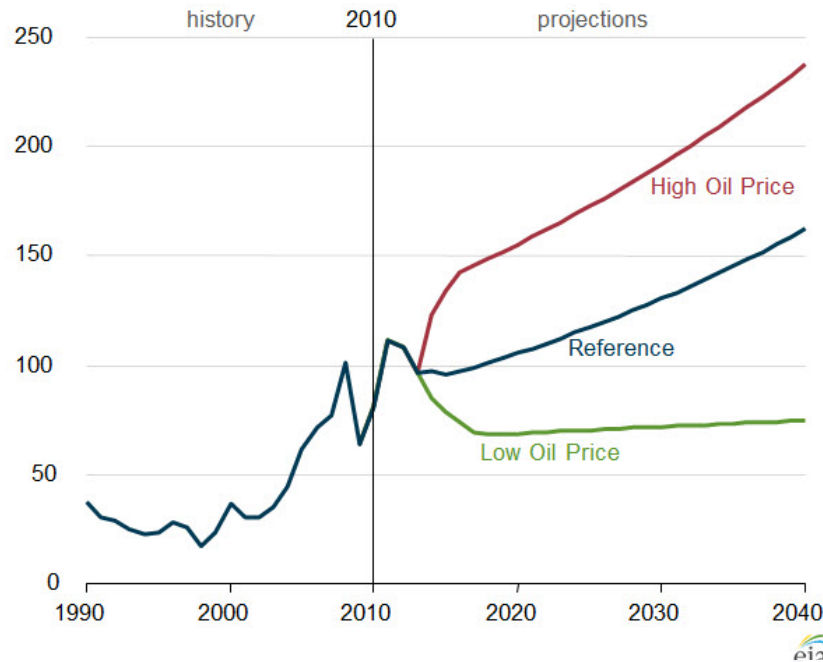
Scatterplot of total solar irradiance over days 75-134 for Salt Lake City, by year, 1961-2010



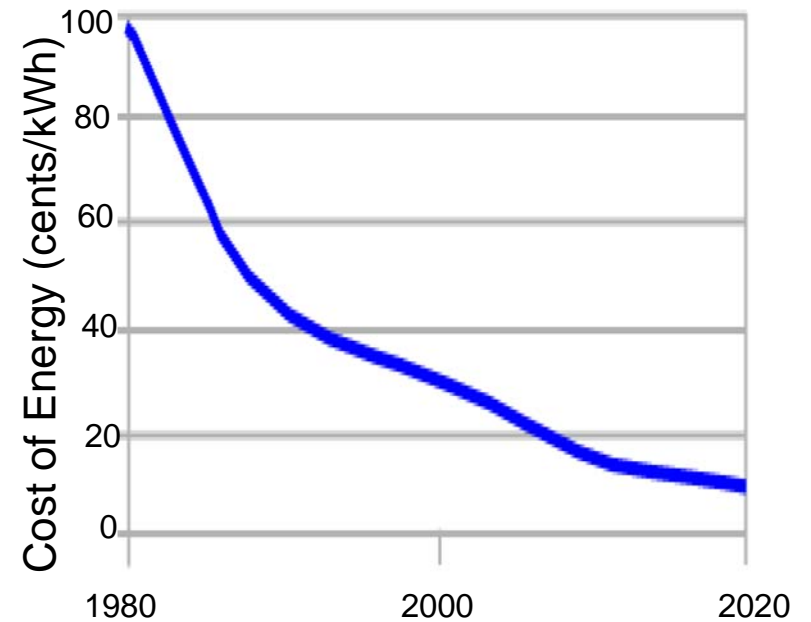
Cost projections: oil and solar

(a) World oil prices in three cases, 1990-2040

2011 dollars per barrel, Brent crude oil



(b) PV Cost of Energy

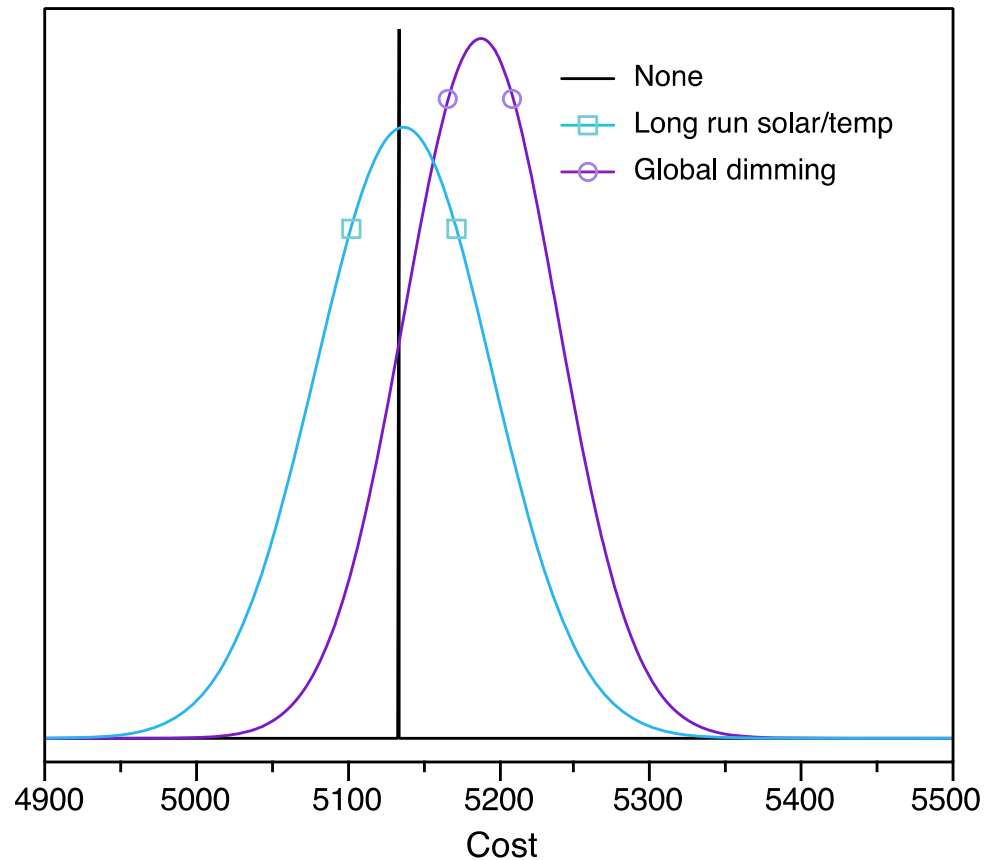


**Oil cost projections (from USEIA, 2014) and
PV array cost projections (adapted from USDOE, 2014)**



Replace fixed
cost estimates
with
distributions

*Reveal risk of
exceeding a
target budget*

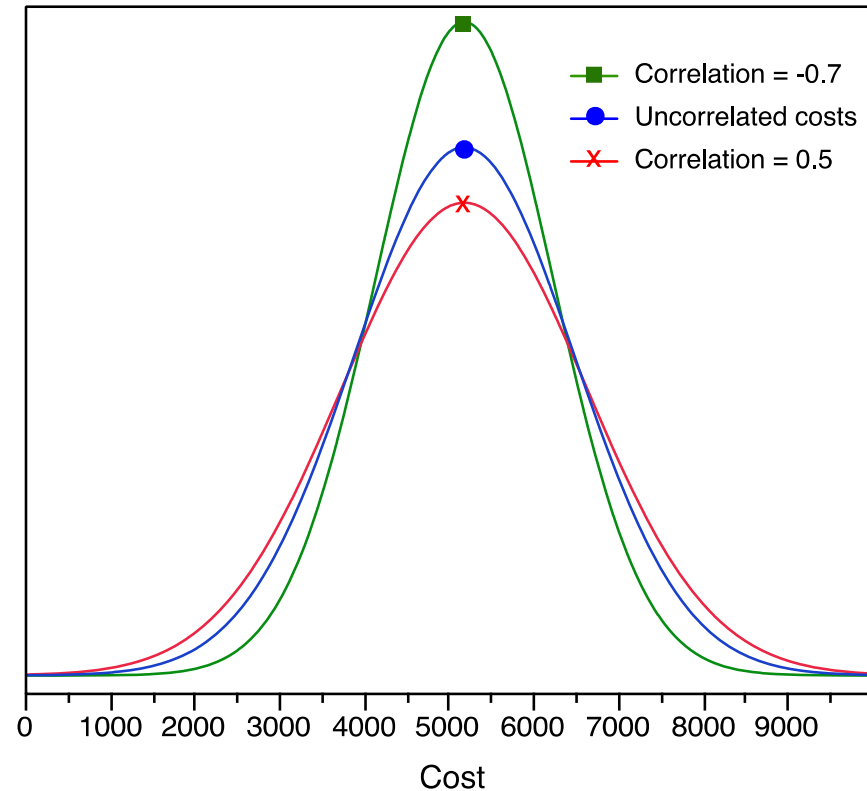


(a) Cost distributions based on different assumptions regarding uncertainties in solar and temperature data



Examine impact
of correlated
submodel costs
on overall cost

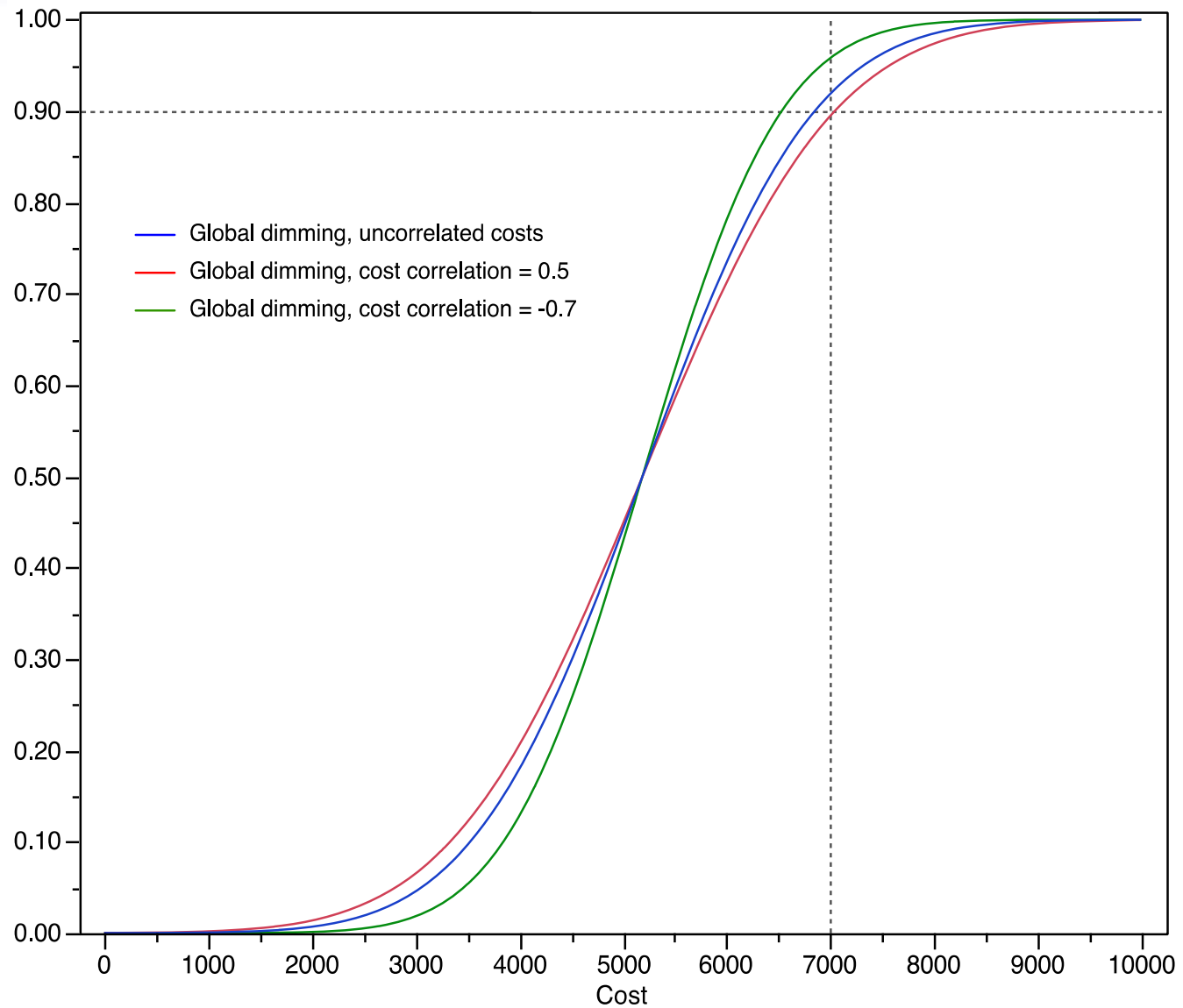
*Note that
variability is
much larger*



(b) Cost distributions based on global dimming, with different assumptions regarding correlations in future costs of PV arrays and diesel fuel



Exploring robustness of cost estimates





Behind the scenes: Design of Experiments

- For simple models with few input factors, we can use Monte Carlo simulation
- For models with many factors that have interactions, or nonlinear effects, this doesn't work
- Fortunately, not all factors / sources of variation are equally important. Structured exploration helps identify driving factors, knees in the curve, “robust” alternatives, etc.
- Large-scale models will require large-scale experiments.



Behind the scenes: Design of Experiments

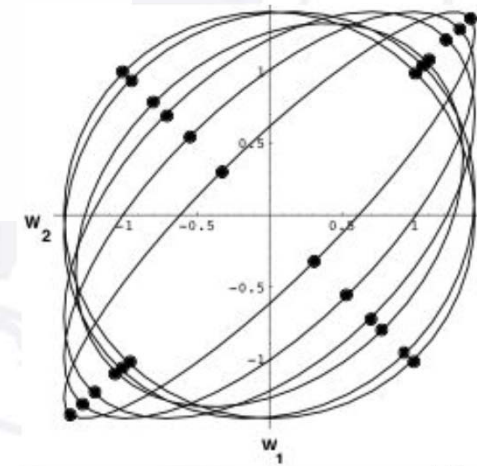
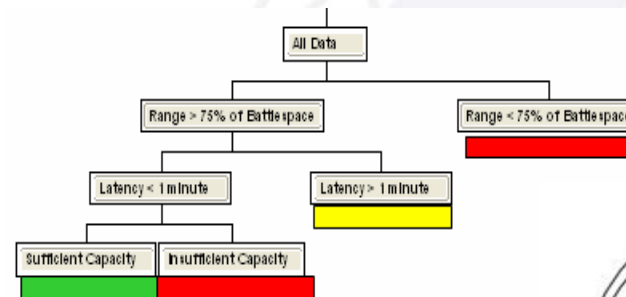
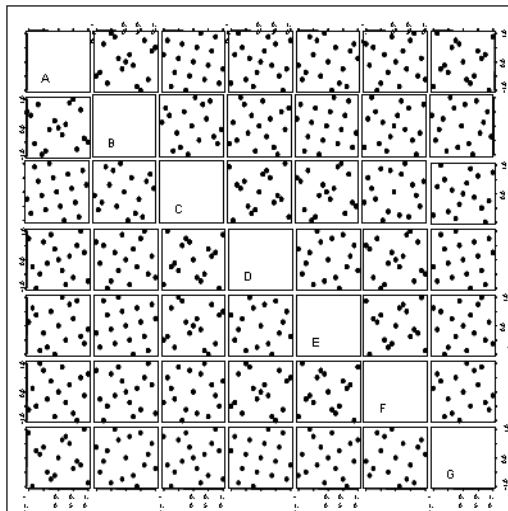
- Consider a model with 100 factors
- Study each factor at only 2 levels
- This would require 2^{100} experiments, approximately
1,000,000,000,000,000,000,000,000,000,000,000,000,000,000

...not good enough to be of practical use!



Behind the scenes: Design of Experiments

- Designed experiments (developed by NPS's SEED Center) allow 100's of factors to be explored in days or weeks
- Analysis makes use of a variety of statistical data mining techniques
- A revolution in capabilities for gaining insights from computational models





- Effects of (correlated) uncertainties in submodel costs
 - *What if high fuel prices tend to increase O&M transportation/spare part costs, but also tend to hasten economies of scale for new energy technologies?*
- Incorporate with operational simulations
 - *How robust are particular energy strategies over a set of likely MAGTF mission types and AORs?*



- Details and references for this study

Acquisition Research Symposium Proceedings

- Much broader study of energy modeling in HOMER, use of renewable energy for USMC expeditionary ops

Morse, M. (2014). *An analysis of the HOMER energy micropower optimization model's robustness for Marine Corps expeditionary operations* (Master's thesis, Naval Postgraduate School). In process.

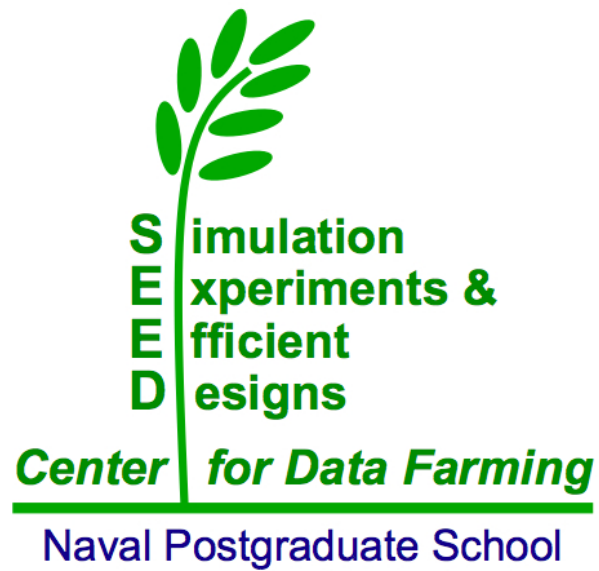
- More on large-scale design of experiments

Sanchez, S. M., T. W. Lucas, P. J. Sanchez, C. J. Nannini, and H. Wan (2012). "Designs for large-scale simulation experiments, with application to defense and homeland security." Chapter 12 in *Design of Experiments, V. 3* (ed. K. Hinkelmann).

<http://harvest.nps.edu> (SEED Center website)



Questions?



<http://harvest.nps.edu>